

Expro Excellence

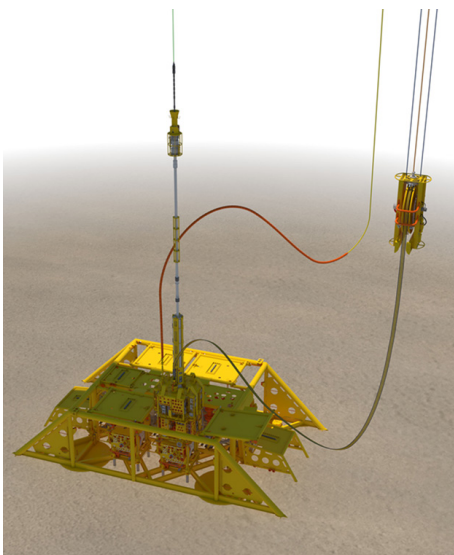
World First N2 unloading of well using CoilHose™ on Riserless Well Intervention vessel

Well Intervention



Objectives and background

- Equinor had a newly completed well that had been left with a full column of brine during the completion phase. Simulations showed that N2 gas lift was necessary to start production
- The alternative to CoilHose™ would have been Coil Tubing which is logistically challenging, High POB and very much weather dependent
- Equinor had previously worked with Expro and have a good understanding of our CoilHose™ technology and our ability to perform open water intervention from RLWI with a limited footprint and less POB



Expro Excellence

- World's first well to be successfully unloaded with CoilHose™ using RLWI
- CoilHose™ was positioned at a depth of 2,150 mMD while the well was unloaded over a period of seven hours
- Expro deployed a 'hybrid' CoilHose™ package to work in conjunction with the customers preferred wireline vendor resulting in a fully integrated service delivery platform
- The project was completed safely and ahead of planned timings

Value to the client

- The customer gained a new high producing subsea oil well after only nine days vessel time from the point of mobilization to demobilization
- The project duration was significantly improved by utilizing the CoilHose™ solution compared to traditional Coil Tubing
- A reduction in carbon footprint through delivery of an integrated solution



With this recent success, we see that CoilHose™ is a useful tool for us to handle depleted reservoirs."

Erik Havnen Ullsfoss
Senior engineer, Equinor RLWI

Environment



Contact

For further information please contact:
wellintervention@expro.com
or visit
expro.com/wellintervention